

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator American Exploration Company		6. State Oil & Gas Lease No.
3. Address of Operator 700 Louisiana, Suite 2100, Houston, Texas 77002-2791		7. Lease Name or Unit Agreement Name Santa Fe Railroad
4. Well Location Unit Letter <u>C</u> : <u>5</u> Feet From The <u>North</u> Line and <u>1330</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>17N</u> Range <u>8W</u> NMPM <u>McKinley</u> County		8. Well No. 23
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 1590 GL		9. Pool name or Wildcat 91 So. Hospah Up. Sd. <i>lower Hospah</i>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Repair Casing Leak

1. MIRU WOR. PU 2 stands of tbg. & reset AD-1. Test csg. If OK, RD & Move off.
2. POH w/tbg. & Baker AD-1 pkr., locating leak as POH.
3. GIH w/RBP, set 100' below csg. leak, dump sand on top of RBP.
4. Bullhead cmt. squeeze to repair csg. leak.
5. Drill out cmt. & test leak to 1000 psi.
6. Retrieve RBP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marty B. McClanahan TITLE Sr. Prod. Analyst DATE 5/30/91
TYPE OR PRINT NAME Marty B. McClanahan TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JUN 03 1991
CONDITIONS OF APPROVAL, IF ANY: