Form 9-330 (Rev. 5-63)					TEC	SUB	MIT IN	DUPLICA'	TE+ 1	/ /E	form at	proved.	
		_	ITED					(See of	ther in-	Ē	Budget I	Bureau No. 42-R355.5.	
9	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY structions on reverse side)									5. LEASE DESIGNATION AND SERIAL NO.			
• •		GEOL	.OGIC/	AL SU	RVEY					081208			
	MPLETION	OR	RECO	APLET	ION R	EPORT	AN	D LOG	j *	6. IF INDIAN	, ALLOI	TTEE OR TRIBE NAME	
1a. TYPE OF WELL: OIL GAS WELL DRY Other										7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION:										So. Hospah Unit			
WELL WORK DEEP PLUG DIFF. Other										8. FARM OR LEASE NAME			
2. NAME OF OPERATOR										9. WELL NO.			
Tenneco Oil Company										39			
8. ADDRESS OF OPERATOR										10. FIELD AND POOL, OR WILDCAT			
Suite 1200 Lincoln Tower Bldg., Denver, Colorado. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).											_	(Upper Sand	
At motors										11. SEC., T., R., M., OR BLOCK AND SURVEY - OR AREA			
2180' F/NL & 660' F/EL At top prod. interval reported below										OR AREA			
ac cop prod. atterns reported words									Sec. 12, T17N, R9W				
At total depth						<u> </u>	DATE ISSUED			12, COUNTY OR 13. STATE			
• •				14. PE	ERMIT NO.	e.,	DATE	ISSUED		PARISH			
15. DATE SPUDDED	1 16. DATE T.D.	REACHED	1 17. DAT	E COMPL.	(Ready to	prod.)	18 10 10	WATTONS (DI	P DKR P	McKinle r, gr, etc.)*	Y 19. 1	New Mexico	
6-11-70	6-13-70		6-2		(2002.9			5986 GR		i, un, Eic.)			
20. TOTAL DEPTH, MB		UG, BACK	T.D., MD &			TIPLE COM		23. INTE	RVALS	ROTARY TOO	LS	CABLE TOOLS	
162	7			1	HOW M	ANY*		DRIL	ED BY	Rotary	1		
24. PRODUCING INTE	RVAL(S), OF THE	COMPLE	TION-TOP	, воттом,	, NAME (L	ID AND TV)*	···········			25	. WAS DIRECTIONAL SURVEY MADE	
1603 - 09) Ho	enah S	50. (U)	mer S	and)				799	TILLE	. ,	es.	
26. TYPE ELECTRIC			. (0]	ppc1 b			<u> </u>		QII.			AS WELL CORED	
- Description		ES & (תיקי					/	iirn	Li 7 LL	Mc))	
28.		30 a c		ING RECO	ORD (Rep	ort all stri	ngs set i	in well)	1111	1 3 1970			
CASING SIZE	WEIGHT, LB./FT. DEPTH SET			T (MD)	но	LE SIZE	E SIZE CEMENTIN			RECORD	\mathcal{I}	AMOUNT PULLED	
8 5/8	24		71			12 1/4		Off. sc		N. COM.			
5 1/2	15.5		1627		_]	7 7/8				ST. 3		<u> </u>	
		.			_								
•••		TIMED	RECORD		1			30.		UBING REC	ORD		
29. 81ZE	TOP (MD)		M (MD)	SACKS C	EMENT*	MENT* SCREEN (MI				DEPTH SET (MD)		PACKER SET (MD)	
	101 (1.2)	-	()					2 7/8		1506	<u> </u>		
-		-						· '/-	_				
31. PERFORATION RE	COED (Interval,	size and	number)	<u></u>		32.	AC	OID, SHOT,	FRACTI	URE, CEMEN	T SQU	EEZE, ETC.	
1603 - 09 W/2 Holes per ft. DEPTH INTERVAL (MD)									AMO	MOUNT AND KIND OF MATERIAL USED			
										50 Gals 15%			
										000 Gals Crude &			
•						ļ		·	600	00 # sa n d	1		
33.*					PRO	DUCTION							
DATE FIRST PRODUC	TION PRO	DUCTION	METHOD (Flowing,			ize and	type of pun	ıp)			s (Producing or	
6-21-70		Pum	ping -	1 1/2	" Inse	ert Rod	l Pum	p			<i>ıt∙in)</i> luci≀	ng	
DATE OF TEST	HOURS TESTE	Ci	HOKE SIZE		'N. FOR PERIOD	OII.—BB	L.	GAS-MC	F.	WATER-BB	L.	GAS-OIL RATIO	
6/29/70	24				> _	25		TSI		9		TSTM	
FLOW. TUBING PRESS.	CASING PRESS		LCULATED L-HOUR BAS		-BBL.	GA 	s—MCF.	. 1	WATER-	-BBL.	Ì	RAVITY-API (CORR.)	
34. DISPOSITION OF	GAS (Sold, used f	or fuel v	ented etc.	\				1		TEST WITNE		<u>31.9</u>	
		NONE		•							_		
35. LIST OF ATTAC			7							<u> </u>			
36. I hereby certif	y that the forego	ing and	attached i	nfor.natio	on is comp	plete and c	orrect a	s determine	ed from	all available	records		
SIGNED	D. U. 6	To	4	_	inte C	R. Dro	duc+i	on Cle	rk	T) A M	_E 7	-10-70	
DIGNED				т	ביד הוייניי		may VI	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		DAI.		. 	

NSTRUCTIONS

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or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attachments of the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sucks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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