## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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6/24/85

(Date)

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND Operator Tenneco Oil Company Address P. O. Box 3249 Englewood, CO 80155 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Injection Well Dry Gas Recompletion Oil Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. Mall No. USA State, Federal or Fee S. Hospah Lower Sand 018208 <u>Hospan</u> 2180 660 Feet From The North McKinley 17N \_\_\_\_ Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Condensate C Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 
or Dry Gas When Is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE **APPROVED** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Senior Regulatory All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter,

or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Actual Prod. Test - MCF/D	Length of Test			Bbls. Condens	ate/MMCF		Gravity of Con	etsanebr	
SAS WELL									
Actual Prod. During Test	Oil - BPIS:			Water - Bbls.			G82 - MCF		
fest to rigne.	Tubing Pressure	Casing Pressure			Choke Size				
Sans To Trung IkO welk 1211 also	Date of Test			Producing Metho	od (Flow, pump, g.	as lift, efc.)			
TEST DATA AND REQUES	OR ALLOWABLE OIL	SE OIF ME	רד	Test must be at tot be for t		beol to amulov la	pe ed tsum bns lio	nel to or exceed	t eldswolls qot
									<del>-</del>
HOFE SIZE			CASING & TUBING SIZE		T38 HT430		SACKS CEMENT		
	IIBUT	TUBING, (	NA ,DNISAC	CEMENTIN	е весовр				
Snoifsions							Depth Casing 5	9045	
eevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			diged BriduT			
bebbuq2 etst	Date Compl. Ready to Prod.		Total Depth			0.189			
Designate Type of Completi	(X) —	Oil Weil	Cas Well	I I I NêM MGII	AAOHKOABI	uadeen i	Noed Duri	y san arrac	VizeR Diff. Res.v
italomoo to anvT atannisa(	i (X) —	Oil Well	Gas Well	i New Well	лоцколец Моцколец	Deepen	Plug Back	Vame Res'v.	um i

(ni-Juni2) stussest griduT

Casing Pressure (Shut-in)

Choke Size

Testing Method (pilot, back pt.)