OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

DISTRIBUTION		
SANTA PE		
FILE		
U.S.G.1.		
LAND OFFICE		
TRAMSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

	U.S.O.S. LAND OFFICE TRAMSPORTER OIL GAS OPERATOR	A	OR ALLOWABLE AND PORT OIL AND NATURAL GAS					
ı.	Citation Oil & Gas Corp.							
16800 Greenspoint Park Drive Suite 300 South Atrium								
	Houston, Texas 77060-2304 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change in Transporter of: Completion Cil Dry Gas Change in Hospith Unit to Hospith Change in Ownership XX Casinghead Gas Condensate WATER INJECTION NELL							
	If change of ownership give name Tenneco Oil Company, P.O. Box 3249, Englewood, CO 80155							
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Ower Kind of Lease FEDERAL Lease No.								
STHEFH HOSPAH HAHT EG SOUTH HOSPAH LEFTER SAND Store, Federal or Fee NM OS/200								
	Unit Letter H : 218	O Feet From The NORTH Lin	ne and 660 Feet From	The <u>EAST</u>				
	Line of Section 12 Tow	enship 17N Range	9W , NMPM,	McKinley County				
J.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Adaress (Give address to which appro	nved copy of this form is to be sent)				
	EINIZA PIPELINE I	PIPELINE INJECTION WELL BOX 1887, Blocmfield, NM 87413		NM 87413				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give nadress to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rgs. Is gas actually connected? When				nen.				
If this production is commingled with that from any other lease or pool, give commingling order number:								
·	COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.				
	Date Spuded	Date Compl. Ready to Proc.	Total Depth	P.B.T.D.				
	Elevations (DF, RKE, RT, GR, etc.)	Name of Progueing Formation	Top OLI/Gas Pay	Tuning Depth				
			<u> </u>	Depth Casing Shoe				
	Periorations							
ļ			D CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEF. H 3E.	100				
Ì				At the				
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL Date First New Oil Bun To Tones Date of Test Date of Test Producing method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks		Casing Pressure	Chose Sie				
	Length of Test	Tubing Pressure		Gœs•MCF				
Ī	Actual Prod. During Test	O11 - Bbis.	water - Bbis.	Gas-wcr				
GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Concentrate				
	Testing Method (pital, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shat-in)	Choi. 2120				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. All Nath All Signature		OIL CONSERVATION DIVISION NOV 2 0 1987						
		TITLE SULTAVISION DISTRICT # 5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
				Debra Harris, Production Coordinator (744e)				
							-	11/17/87; Effective D