Form 9-330 (Rev. 5-60,													
2				STA				N DUPLIC		l R ₁	orm appr udget Bur	oved. cau No. 42-R	355.6
	DEPARTMENT OF THE INTERIOR (See othe struction reverse s							ctions on	5. LEASE DES				
		GEOL	OGIC	AL SU	JRVE	Y		reve	ise side;	081208		in b bintin	, 110
WELL CO	MPLETION	LOP	DECO	AADI ET		DEDCOT		10.10	^ *	6. IF INDIAN,		E OR TRIBE	NAMI
1a. TYPE OF WE				MILLEI	TON						- \$ £	3. 2. 2. 2. 3. 2. 2. 2.	
	WI	ELL	GAS WELL	L. 1	DRY 📙	Other Wat	er l	Injecti	on_	7. UNIT AGREE	MENT N	AME	
b. TYPE OF COM	WORK DE	EP-	PLUG	DIE	F	Ua+	on I	ninati		So. Hos			
2. NAME OF OPERA	OVER L EN		PLUG BACK	L res	SVR.	Other Wat	er i	- ulecor	.on	S. FARM OR L.	EASE NA	ME	
4.6	OIL COMPAN	ΙΥ		e-ry	e ka		3			•9. WELL NO.	<u> </u>		
3. ADDRESS OF OPI			**							42			
Suite 12	00 Lincoln	Towe	r Buil	lding.	Denv	er. Colo	orađ	0 8020)3	10. FIELD AND	POOL, O	R WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							Hospah So. (Upper Sand						
At surface	3000' FN	L and	5' F	EL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At top prod. in	terval reported b	elow				•		:		OR AREA			
At total depth				•				!		Sec. 12,	T-17	-N, R-9	-W
i i i i i i i i i i i i i i i i i i i				1 14 pr	CRNITE NO		D						
				14. 77	14. PERMIT NO. DATE					PARISH			
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DAT	TE COMPL.	(Readu	to prod.)	I Pro			McKinley		New Mex.	
6-6-70	6-10-70			5-70				034 GR	e, kkb,	RT, GR, ETC.)*	IO. ELEV	CASINGHEA	U
20. TOTAL DEPTH, MD	& TVD 21, PL	UG, BACK	T.D., MD &	TVD 2	11 11	GIVER COMP		23. INTI		ROTARY TOOLS	3	CABLE TOOLS	
1676		1670			FH OIR V			DRII	LED BY	Rotary	1		
24. PRODUCING INTE		COMPLE.	TION-TO	P, BOTTOM,	ene (MD AND TVD	1.	_ '				AS DIRECTION	AL
	None			1	- 23	1310		1			l st	Yes	
26. TYPE ELECTRIC	(No observe a second			20 1	از ار	, com:	<u> </u>					* * * * * * * * * * * * * * * * * * * *	4
	ES & CFD	RUN		\ \	. cot	1. 00.				2	7. WAS	WELL CORED	٠,
28.	BD & OFD		~.~		r Die	1. COM.		····			No)	2.19
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SI	ING RECU	KD (KC)	DLE SIZE	gs set	in well)	ENTING	PECOND			
8-5/8	24		71		12	2-1/4				rculated		MOUNT PULL	ID.
5-1/2	15.5		676			7-7/8		00 sac		I Gula teu			
					1								7.5
													·
29.		LINER	RECORD					30.	מ	UBING RECOR	.D		
SIZE	TOP (MD)	воттом	(MD)	SACKS CE	EMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PA	CKER SET (3	D)
	***				······································			2-3/8		1585			
31. PERFORATION REG	CORD (Interval. 8	ize and n	umber)	<u> </u>								4.35	
			,			32.				URE, CEMENT :			
2 Holes @ 16	645, 1649 8	k 1627	,			1627 - 1649				500 gals 15% HCL			
:										ac 8000# 10-20			
1 Hole @ 1633 & 1635										and & 4000 gals Maxigel			
										4 4000 E	Sarb r	raviger	
33.*						DUCTION		<u>_</u>			. 1		
DATE FIRST PRODUCT	ION PROD	UCTION M	ETHOD (1	Flowing, go	as lift, p	umping-size	and t	ype of pum	p)	WELL ST	ATUS (P	roducing or	
DATE OF TEST	HOURS TESTED	Larro	KE SIZE	1 ====10					<u> </u>	- HEIV			
	LOCKS TESTED	CHO	KE SIZE	PROD'N TEST	PERIOD	OIL—BBL.		GAS-DIC	F. 1 1		GAS.	OIL LATIO	
FLOW, TUBING PRESS.	CASING PRESSU	RE CAL	CULATED	01L—I	>	515				0 9 40	7		
			OUR RAT	E		GAS-	-MCF.		WATER-	Del 4 4 kg	L CLAVIT	TY-AP (CORR.)
34. DISPOSITION OF G	AS (Sold, used for	fuel, ven						·············		TEST WICKEGE	D P.V		
Put on In	j. 10-19-7	0 20	8 Bbl:	s wate:	rat	600 psi	/dav		ប. ទ <u>ុ</u>	GEOLOGICAL RMINGTON, N	SURVEY		
35. LIST OF ATTACH	MENTS								11	STARTING OF THE		and the second	
	None	/					*						
36. I hereby certify	that the foregoin	ig and at	tached in	formation	is comp	lete and cor	rect as	determine	d from a	ill available reco	ords		
SIGNED	2.6112	2.0			S	r. Produ					10-20	- 70	
~~~.1222	<del></del>	~ · ·		TIT	LTE —					DATE _		100	

## INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Pederal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for only the interval interval interval to be constant and administration of the constant interval to be constant and interval to be constant in the constant interval. Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Note: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

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