

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input checked="" type="checkbox"/> Water Injection		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input checked="" type="checkbox"/> Water Injection
2. NAME OF OPERATOR TENNECO OIL COMPANY						5. LEASE DESIGNATION AND SERIAL NO. 081208	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 3000' FNL and 5' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME So. Hospah Unit	
14. PERMIT NO.						9. WELL NO. 42	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Hospah So. (Upper Sand)	
15. DATE SPUDDED 6-6-70						12. COUNTY OR PARISH McKinley	
16. DATE T.D. REACHED 6-10-70						13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-15-70						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-17-N, R-9-W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7034 GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1676		21. PLUG, BACK T.D., MD & TVD 1670		22. INTERVALS COMPL., 23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & CFD						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24		71		12-1/4	
5-1/2		15.5		1676		7-7/8	
						75 sacks circulated	
						100 sacks	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		1585					
31. PERFORATION RECORD (Interval, size and number)							
2 Holes @ 1645, 1649 & 1627							
1 Hole @ 1633 & 1635							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1627 - 1649				500 gals 15% HCL			
1627 - 1649				Frac 8000# 10-20			
				sand & 4000 gals Maxigel			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Put on Inj. 10-19-70 208 Bbls water at 600 psi/day							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Sr. Production Clerk		10-20-70					

*(See Instructions and Spaces for Additional Data on Reverse Side)

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