UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE	_	- 1	2	
NM-981208	O	53	60	34

1111-001ZU0	() L	ى لوي.	yΨ	3	U	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME South Hospah Unit 8. FARM OR LEASE NAME
1. oil gas to other Water Injection	9. WELL NO. 42
2. NAME OF OPERATOR Tenneco 0il Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Hospah South (Upper Sand)
BOX 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 3,000' FNL, 5' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T17N, R9W 12. COUNTY OR PARISH 13. STATE McKinley NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	(NOTE: Report results of multiple completion or zone SURVE thange on Form 9–330.) The all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
Tenneco proposes to plug and abandon the above- attached, detailed procedure.	referenced well, as per the NOV29 1982 DIST SOAL
Subsurface Safety Valve: Manu. and Type	Set @ F1
SIGNED	Analystate November 4, 1982
APPROVED THE APPROVED BY AS AMENDED TITLE CONDITIONS OF APPROVAL, IF ANY:	

JAMES F. SIMS
DISTRICT ENGINEER
*See Instructions on Reverse Side

ok 2

	1 1 5
	,
	T C C C C C C C C C C C C C C C C C C C
	T

	LEASE Upper Hospah
	WELL NO. #42
	8-5/8 "OD, 24 LB, H-40 CSG.W/ 75 SX
	TOC @ surface
	5-1/1" OD, 15.5 LB, K-55 CSG.W/100 SX
	DETAILED PROCEDURE:
	1. MIRUSU. NDWH.
71'	2. POOH w/tbg & Baker Lok-Set pkr.
	3. RIH w/tbg & 5-1/2" Baker cmt. retainer. Set retainer @ 1550'. /58°'
	4. Est. rate into Upper Hospah w/wtr. Squeeze Upper Hospah w/50 sx Class "B" cmt. (59 ft)
	5. Sting out of retainer and cmt wellbore from 300 to surface w/35 sx Class "B" cmt. (4) ft3
	6. RDMOSU.
	7. Cut off wellhead 4-1/2' below ground level and install P&A marker. Grade & reseed location.
	* place a 25 sack coment plug on
2-3/8" tbg	top of the netainer
	* Juf. 5/2" org @ 609 and squize
	Baker Lok-Set @ 1585' plug inside the csq
1627'	party of the state
8 holes 1633'	* perf 5/2 esq @ 121' and circuit
1635'	annex te current
1645'	Col sometime.
1649'	asg to surface with
	NOV 2 9 1982 / T
1670'	
1 ×	

a t tomore mande i ter i terri come
The discontinuous case of the second case of the se
!