

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 3000' FNL, 5' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/>            |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/>            |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input type="checkbox"/>             | <input checked="" type="checkbox"/> |
| (other) <input type="checkbox"/>              |                                     |

5. LEASE  
NM-0536034
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
South Hospah Unit
8. FARM OR LEASE NAME
9. WELL NO.  
42
10. FIELD OR WILDCAT NAME  
Hospah South (Upper Sand)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T17N, R9W
12. COUNTY OR PARISH  
McKinley
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7034' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/13/83: MIRUSU. NDWH. Unseat Lok-set pkr. POOH w/tbg & pkr. RIH w/tbg, cmt retainer. Set retainer @ 1550'. Estab'd rate @ 1 BPM & 1100 psi. Sqz Upper Hospah w/60 CF C1-B cmt. Sting out of retainer. POOH. RIH w/3-1/8" csg gun. Perf 1 JSPF 605-609' (4 holes). Sqz w/47 CF C1-B neat. Displaced w/12 bbls, leaving 100' plug fr 605-505' inside & outside csg. Held press for 2 hrs. Released press. Cmt was stable. RIH w/3-1/8" csg gun & perf'd from 117-121' (4 holes). Released perforator. RDMOSU. WOC.

4/14/83: Sqz'd perfs 117-121'. Circ'd cmt out Bradenhead. Closed Bradenhead & put rest of cmt in csg. Bradenhead & csg both stdg full of cmt.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE April 19, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED  
AS AMENDED

Approved as to plugging of the well bore.  
Liability under bond is retained until surface restoration is completed.

\*See Instructions on Reverse Side

AMOC

OCT 24 1984

M. MILLENBACH  
AREA MANAGER

