

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injection Well</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM 081208</u>
2. NAME OF OPERATOR <u>Tenneco Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 1200 Lincoln Tower Building, Denver, Colorado 80203</u>		7. UNIT AGREEMENT NAME <u>So. Hospah Unit</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>5' FNL and 1650' FEL</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <u>41</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7004 GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Hospah South (Upper Sand)</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 12, T-17-N, R-8-W</u>
		12. COUNTY OR PARISH <u>McKinley</u>
		13. STATE <u>New Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

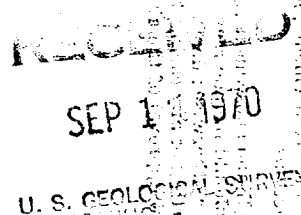
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in completion unit 6-24-70. Cleaned out to PBTD of 1607', perforated 2 hole @ 1566 and one hole each @ 1576, 78, 83, 85, 93 & 97, acidized 1566-1597 w/750 gals 15% HCL, swabbed, frac down casing w/1800 gals Maxifrac and 5000# 10/20 sand. Cleaned out to 1607. Ran 49 jts of 2-3/8" EUE tubing landed @1536 w/Packer @ 1536'. Initial water injection @ 216 BWPD @ 650 psi on 9-5-70.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Production Clerk

DATE

9-10-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: