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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TENNECO OIL COMPANY
Address
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

14-20-0603-9871

II. DESCRIPTION OF WELL AND LEASE

Heirs of Don ne pah 016255

Lease Name Don ne pah	Well No. 1	Pool Name, including Formation Undesignated Dakota	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter E ; 820 Feet From The North Line and 500 Feet From The West Line of Section 18 Township 17N Range 8W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) 200 B Petroleum Plaza - Farmington, NM					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 18	Twp. 17	Rge. 8	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/29/70	Date Compl. Ready to Prod. 6/9/70	Total Depth 2950	P.B.T.D. 2922					
Elevations (DF, RKB, RT, GR, etc.) 7058 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 2796-2834	Tubing Depth 2750					
Perforations 2802-21 & 2827-29 w/2 shots per ft.			Depth Casing Shoe 2950					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11-1/4	CASING & TUBING SIZE 8-5/8" 24#		DEPTH SET 74		SACKS CEMENT 75 Cir			
7-7/8	5-1/2" 15.5#		2950		135 Sks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 6-8-70	Date of Test 6-9-70	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 12 hrs.	Tubing Pressure 700 psig	Casing Pressure 800 psig	Choke Size 17/64"
Actual Prod. During Test -129	Oil-Bbls. 258	Water-Bbls. 0	Gas-MCF 510 MCF/0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

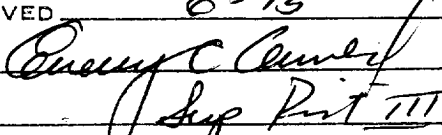
Sr. Production Clerk

(Title)

6/10/70

(Date)

OIL CONSERVATION COMMISSION
DIST. 3

APPROVED 6-15 1970
BY 
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.