

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9871 - 061255

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Heirs of Don Ne Pah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Don Ne Pah

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 18, T-17-N, R-8-W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1. OIL ☒ WELL GAS ☐ WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
820' F/NL and 500' F/WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7058' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Workover ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in completion unit 12/10/70, killed well with water, pulled tubing, run Baker Packer Set at 2700', squeezed perforations 2802'-21' and 2827'-29' with 100 sacks class C Cement. Cleaned out to PBTD of 2922'. Perforated 2828' to 2830' with 2 JSPF, Re-Run 2-3/8" Tubing, Acidized with 500 Gals 15% HCL, swabbed well in. Released rig 12/14/70.

Well tested 24 hrs. 12/19/70, 12/64th choke, 600 psi tubing pressure, produced 1 bbl. water, 127 bbls oil, 56 deg gravity, 407 MCF & 3200 GOR.

18. I hereby certify that the foregoing is true and correct

SIGNED S. G. Ford

TITLE Sr. Production Clerk

DATE 12/28/70

(This space for Federal or State office use)

APPROVED BY DEC 30 1970  
CONDITIONS OF APPROVAL IS ANY  
OIL CON. COM.  
DIST. 3

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side