

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
820' F/NL and 500' F/WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7058' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-9871 - 061255

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Heirs of Don Ne Pah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Don Ne Pah

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18, T-17-N, R-8-W

12. COUNTY OR PARISH
McKinley

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

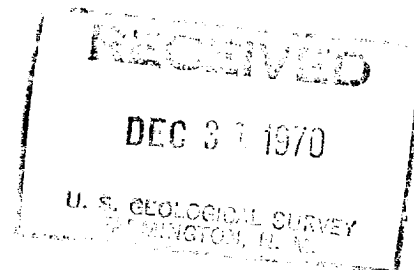
ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 12/10/70, killed well with water, pulled tubing, run Baker Packer Set at 2700', squeezed perforations 2802'-21' and 2827'-29' with 100 sacks class C Cement. Cleaned out to PBTD of 2922'. Perforated 2828' to 2830' with 2 JSPF, Re-Run 2-3/8" tubing, Acidized with 500 Gals 15% HCL, swabbed well in. Released rig 12/14/70.

Well tested 24 hrs. 12/19/70, 12/64th choke, 600 psi tubing pressure, produced 1 bbl. water, 127 bbls oil, 56 deg gravity, 407 MCF & 3200 GOR.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE

12/28/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: