

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42 R1424  
5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Heirs of Donne Pah  
016255

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Don Ne Pah

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota "D"

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T-17-N, R-8-W

12. COUNTY OR PARISH

McKinley

13. STATE  
New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., -Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

820' F/NL and 500' F/WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7058 GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Move in service unit 9-17-71, squeezed perforations 2802' to 2821'  
and 2828' - 2830' with 65 sacks cement @ 1400 psi, cleaned out to  
PBTD of 2922'. Re-perforated 2826' to 2830' with 2 JSPPF, pumped  
in 13 BBLs of diesel and 160 BBLs of lease crude, swabbed. Acidized with 250 Gals.  
of 7-1/2 % HCL. Swabbed.

Well tested prior to squeeze and acid job.

Flowed 108 BBLs. oil, 16/64 choke, 1BBL water, 210 MCF, 1944 GOR

Well tested 9-17-71 after-Reperforations and acid job.

Flowed 214 BBLs. oil, 24 hr. test, 19 BBLs. water, 302 MCF, 1400 GOR.

RECEIVED

SEP 22 1971

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Production Clerk

DATE

9/20/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side