Form:	9 - 331
(May	1963)

FRACTURE TREAT

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR Verse side)

FRACTURE TREATMENT

Form approved Budget Bureau No. 42-R1424, 5. LEASE DESIGNATION AND SERIAL NO.

NM 052931

	GEOL	OGICAL	SURVEY		
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir

MULTIPLE COMPLETE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ALTERING CASING

Use "APPLICATION FOR PERMIT-" for such proposals.)					
OIL GAS WELL OTHER Water Injection			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			S. FARM OR LEASE NAME		
Tesoro Petroleum Co	orporation		Hanson		
3. ADDRESS OF OPERATOR		9. WELL NO.			
8520 Crownhill Boulevard, San Antonio, Texas 78209			18		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter M		South Hospah-Upper Sand			
5' from the South	Line and 20' from the West	Line	11. SEC., T., E., M., OR BLE. AND SUEVEY OR AREA		
			Sec. 6, T17N, R8W, NMPN		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	15. ELEVATIONS (Show whether DF, RT, GR, etc.)			
?	6929' GL 69	41' RKB	McKinley New Mexico		
16. Chec	k Appropriate Box To Indicate Natur	e of Notice, Report, or	Other Data		
NOTICE OF	INTENTION TO:	sunse	QUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		

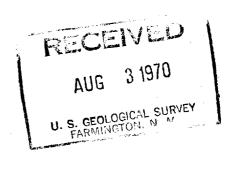
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL Completion CHANGE PLANS (Other) _ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-11-70: Ran Dresser-Atlas Strip Log and perforated the following intervals: 1519-21' RKB; 1530-33' RKB; 1538-41' RKB; 1546-59' RKB, 4 shots per foot.

6-27-70: Acid washed perforations with 100 gals. 15% NE acid at 500 psi. Ran tubing; Baker-Lok-Set packer at 1466' RKB. Swabbed well down for completion as injection well.





SIGNED	TITLE Petroleum Engineer	DATE July 29, 1970
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE