

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 052931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

South Hoshah-Upper Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 6, T17N, R8W, NMPM

12. COUNTY OR
PARISH
McKinley13. STATE
New Mexico

1A. TYPE OF WELL:

OIL

☐

GAS

☐

DRY

☐

Other Water Injection

B. TYPE OF COMPLETION:

NEW

☒

WORK

☐

DEEP-

☐

PLUG

☐

BYP.

☐

Other

2. NAME OF OPERATOR

Tesoro Petroleum Corporation

3. ADDRESS OF OPERATOR

8520 Crownhill Boulevard, San Antonio, Texas 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit Letter R

At top prod. interval reported below 1335' from the South Line and 1325' from the West

Same
At total depth:

14. PERMIT NO.

DATE ISSUED

?

?

15. DATE STUDIED

5-14-70

16. DATE T.D. REACHED

5-15-70

17. DATE COMPL. (Ready to test)

7-3-70

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6909' GL 6021' RKB

19. ELEV. CASINGHEAD

6909' GL

20. TOTAL DEPTH, MD & TVD

1558' RKB

21. PLUG, BACK T.D., MD & TVD

1552' RKB

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-1558'

CABLE TOOLS

24. DEPTH(S) OF THIS COMPLETION—TOP (BOTTOM, NAME (MD AND TVD)*

1513' - 1548' RKB

Upper Hoshah Sand

25. WAS DIRECTIONAL
SURVEY MADE

Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric Log and Dresser-Atlas Strip Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24#	75' RKB	9-7/8"	40 sx cmn + 2% CaCl	None
4-1/2"	9.5#	1557' RKB	6-1/4"	65 sx cmn	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8"	1485' RKB	1485' RKB

31. PERFORATION RECORD (Interval, size and number)

1524-28'	16 shots
1533-35'	8 shots
1539-42'	12 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1524-28' RKB	Acidized with
1533-35' RKB	300 gals. 15% NE acid
1539-42' RKB	

33.* N/A

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF INSTRUMENTS							

35. LIST OF ATTACHMENTS

Induction Electric Log and Dresser-Atlas Strip Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. H. Kinnaman

TITLE Petroleum Engineer

DATE July 29, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals (Cement)": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POKOTS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	PRODUCED DEPTH
Schlumberger measurements:	0	76	Surface dirt, sand and gravel	Menefee Mancos Gallup	278 Schl. 496 Schl. 1513 Schl.	
	76	278	Shale and sandy shale			
	278	496	Sand and shaly sand			
	496	820	Shale			
	820	1513	Sand, shale and shaly sand			
	1513	1548	Oil sand with shale streaks			
	1548	1558	Shale			