

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water injector

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tesoro Petroleum Corp.

3. ADDRESS OF OPERATOR

2000 1st of Denver Plaza, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface 1335' FSL X 1325' FWL Unit Letter Creek

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

McKinley

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

Deepen 6/1/81

6/3/81

6/4/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

6909' GR

19. ELEV. CASINGHEAD

6902'

20. TOTAL DEPTH, MD & TVD

1600' GL

21. PLUG, BACK T.D., MD & TVD

1600'

22. IF MULTIPLE COMPL., HOW MANY *

Single

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

25.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
(old) 4 1/2"	9.5#	1545' GR	6 1/4"	65 sks	None
(new)			3 7/8" (OH)		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	1544'	1544'

31. PERFORATION RECORD (Interval, size and number)

1524-28' "A" zone-16 holes
1533-35' "B" zone- 8 holes
1539-42' "C" zone-12 holes
1545-1600' --(OH) L. Hospah new zone

Note: Old perf's. will no take water.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) <i>H₂O Injector</i>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

W. F. T. R. V. P. R.

TITLE District Operations Manager

DATE

2/2/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

Open

BY

WASHINGTON DISTRICT
E. H. H. T.