

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

BC & D Oil and Gas Corp.

3. Address and Telephone No.

P.O. Box 1680, Hobbs, NM 88241 (505)397-3972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N, 5' FSL, 2635' FWL, Sec. 6, T17N, R8W

5. Lease Designation and Serial No.

NM052931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanson Fed. 20

9. API Well No.

30-031-20158

10. Field and Pool, or Exploratory Area

South Hospah Upper Sand

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment for proposed P & A procedure. BC & D proposes to P & A subject well.

The well is a water injection well that failed the United States EPA MIT, BC & D is prepared to P & A the well on or before May 21, 2001 to satisfy USEPA requirements. Please review the P & A procedure as soon as possible

MAY 14 PM 2:21

14. I hereby certify that the foregoing is true and correct.

Signed

Donnie Hill

Title President

Date 05/09/01

(This space for Federal or State office use)

Approved by

Title

Date

5/16/01

Conditions of approval, if any:

HANSON #20
Proposed P&A Procedure

9 7/8" hole @ 73'
7" csg. @ 72' cmt. circulated

6 1/4" hole @ 73' - 1584'
4 1/2" csg. @ 1584' w/ 65 sxs. cmt.

Perfs. @ 1539' - 1568'

Geological Tops:

Point Lookout @ 310'
Hosta @ 1326'
Gallup @ 1537'

- ** MIRU P&A equipment, rls. pkr, POOH and lay dn. 2 3/8" tbg., PU and TIH w/ 2 7/8" tbg. to 1568'. Circulate hole clean, mix and pump 109 sxs class "B" cmt., spot @ 700' - 1568', close csg. valve, squeeze perfs. @ 1000 PSIG, POOH w/ tbg. WOC.
- ** TIH w/ tbg. tag TOC @ 770', providing TOC satisfies BLM & USEPA (if not, take corrective action). POOH w/ tbg. MIRU wireline truck, free point and cut 4 1/2" csg. at free point, rig dn. wireline truck, POOH and lay dn. 4 1/2" csg. (Cut csg. @ app. 500±)
- ** TIH w/ tbg. to 100' inside 4 1/2" csg. stub, circulate hole clean, mix and pump 100 sxs. class "B" cmt., POOH w/ tbg., SI, WOC.
- ** TIH w/ tbg. tag TOC, providing TOC satisfies BLM & USEPA (if not, take corrective action). POOH w/ tbg. to 175', circulate hole clean, mix and pump sufficient cmt. to circulate to surface, POOH w/ tbg, top off 7" csg. Install P&A marker, clean and restore location. Job complete.