SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 -					
5. LEASE	DESIG	NATION	AND	SERIAL	NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN PLUG BACK						NM 052931 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME									
										LL 🛆	DEEPEN		PLUG BA		
									O. TYPE OF WELL OIL	r a	Matar Injaat	ion si	NGLE X MULTII	LE [8. FARM OR LEASE NAME
NAME OF OPERATOR	ELL OTHER V	Vater Inject	IOII zo	NE LAI ZONE		-									
	oum Corporati	n.				Hanson 9. Well No.									
Tesoro Petroleum Corporation 3. Address of Operator						_									
						21									
8520 Crownhi	10. FIELD AND POOL, OR WILDCAT														
8520 Crownhill, San Antonio, Texas 78209 L LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Unit Letter K						South Hospah-Upper Sand									
1335' from the		nd 2635'fron	n the	West line		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA									
At proposed prod. zone)	14 2000 11011	ii tiic	W CBC TITIC		**									
Same						Sec.6,T 17N,R8W,NMPM									
. DISTANCE IN MILES A	ND DIRECTION FROM NE	CAREST TOWN OR POS	ST OFFICE	*		12. COUNTY OR PARISH 13. STATE									
						McKinley New Mexi									
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO			NO. OF ACRES ASSIGNED									
PROPERTY OR LEASE LI (Also to nearest drig.	INE. FT.	1335'	5	51.94	TO THIS WELL										
. DISTANCE FROM PROPO	SED LOCATION*			OPOSED DEPTH	20. ROT.	20. ROTARY OR CABLE TOOLS									
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED, S LEASE, FT.	1800'	,	530'	_										
ELEVATIONS (Show when		1000	, <u>T</u>	330	<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*									
·		.			***										
6876' GL-Sub	lect to revisio					April 30-May 30,1970									
•		PROPOSED CASI	NG AND	CEMENTING PROGRA	AM .										
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	.	QUANTITY OF CEMENT									
9-7/8"	7"	_ 23#_J-55(u		60 '	40 9	sacks									
6-1/4"	4-1/2"	1/2" 9.5# H-40		1530 '		sacks									

					-1										
Propose to dri	ll through Upp	per Hospah	Sand	at location sho	own.	Propose setting 7" surface									
pipe as shown	ı and 4-1/2" 1	ong string t	hroug	h producing sa	ind. N	Will perforate for injection									
completion.				-											
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				APR 2 0 10/0) :										
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					· ·										
						ductive zone and proposed new productive									
e. If proposal is to d venter program, if any		nally, give pertinen	t data o	n subsurface locations ar	d measure	ed and true vertical depths. Give blowout									
															
Ω	()														

TITLE

(This space for Federal or State office use)

CONDITIONS OF

Petroleum Engineer

DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Printernancements and		Control of the Contro	MATERIAL STATES OF STATES	Harring Minister (1986)	CI THE DECISOR	Carab representation and an amendment	white the ware where we are reference to the second property and the second second	
Tesoro Petroleum Corporation				Hanson			Well No.	
Unit Letter K	Section 6	17 North	None 8	West	County McKi	County McKinley		
Actual Footage La	cation of Wells	The state of the s	PERSONAL PROPERTY IN COLUMN THE PERSON NAMED IN	The state of the s		The Production of Section 2 and the Section 2 and Section		
1335 Ground Level Elev	feet from the		1801 LESS	f-	eet from the	West	line	
6876		ospah-Injection	} `	Hospah-U	pper Sand		edicated Acreage:	
1. Outline t	he acreage dedi	cated to the subject	t well by co	lored pencil	l or hachure	matks on the	plat below.	
2. If more t	than one lease it	is dedicated to the	well, outline	e each and i	dentify the	ownership the	reof (both as to working	
3. If more than one lease of different ownership is dedicated to the well, have the interest of all when then consolidated by communitization, unitization, force-pooling, etc?								
Yes Yes	□ No II	enswer is "yes;" typ	e of consol	idation		APR	3 0 1970	
Il answer this fona	If answer is "no," list the owners and tract descriptions which have actually been cansoligated: (Bowleyerse side of this fone if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-otanderd unit, climinating such interests, has been approved by the Commission.								
	1		Periodic description of the periodic section of the pe				CERTIFICATION	
	i			1		I hereby ce	rilly that the information con-	
				i		1	In is true and complete to the	
	1			1 		arolo	Vanttory	
	+		·				agtborg, Jr.	
				1		Position Vice Pre	sident	
		, se		1	į	Company Tesoro F	Petroleum Corp.	
	1					Date	*****	
	<u> </u>	Sec. 6	·	t 		April 28		
	1 1			į		1 handing	ED LAVO	
	1					shormen sh	le plat was plotted from field	
	1			} 1		Under my su	pervision, and that this came	
263	95'	@		† 1		knowle ope, o	correct to the least of my	
	+ 	·		† I		THIN	N. ECHOHAMME	
	t i] 1		Date Surveyed		
	i			i		Apri Registered Pro and/or Land S	1 18, 1970 Hessional Engineer	
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						Certificate No		
0 230 660	190 1320 1650 1	000 231C 2640	000 1500	1600	800 5	360		