

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget/Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 052931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

South Hospah-Upper Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T17N, R8W, NMPM

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1. OIL ☐ GAS ☐
WELL WELL OTHER Water Injection

2. NAME OF OPERATOR

Tesoro Petroleum Corporation

3. ADDRESS OF OPERATOR

8520 Crownhill Boulevard, San Antonio, Texas 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface Unit Letter K
1335' from the South Line and 2635' from the West Line

14. PERMIT NO.

?

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6876' GL

6888' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐Commence drilling & casing settings ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded 9:00 AM 5-16-70. Drilled 9-7/8" hole to 76' RKB. Set two joints 7" surface casing at 75' RKB with 40 sacks common cement plus 2% CaCl. Cement circulated to surface.

Drilled 6-1/4" hole to 1542' RKB and ran Schlumberger IES Log to 1542' RKB.

Ran 48 joints 4-1/2" 9.5# K-55 casing with insert float, 100' rotating scratchers, and 8 centralizers. Set at 1541' RKB with 64 sacks common cement. Plug down at 4:55 PM 5-17-70.

Will run Gamma Ray Neutron Log and perforate for completion as injection well.



JUN 1 1970

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE May 26, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: