Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: NM 052931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Tesoro Petroleum Corporation

8. FARM OR LEASE NAME: Hanson

3. ADDRESS OF OPERATOR: 8520 Crownhill Boulevard, San Antonio, Texas 78209

9. WELL NO.: 21

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Unit Letter K
1335' from the South Line and 2635' from the West Line

10. FIELD AND POOL, OR WILDCAT: South Hospah-Upper Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.6, T17N, R8W, NMPM

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
?	6876' GL 6888' RKB	McKinley	New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Completion			XX
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-11-70: Ran Dresser-Atlas Strip Log and perforated the following intervals: 1508-11' RKB; 1515-19' RKB; 1525-28' RKB, 4 shots per foot.

6-24-70: Acid washed perforations with 300 gals 15% NE acid. Minimum pressure 300#; maximum pressure 1000#. Washed perforations second time with 400 gals acid. Minimum pressure 400#; maximum pressure 1000#.

6-25-70: Ran tubing; Baker-Lok-Set packer at 1466' RKB. Swabbed well down for completion as injection well.

RECEIVED
AUG 3 1970
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
AUG 4 1970
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Lemmon TITLE Petroleum Engineer DATE July 29, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side