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FILE			
U.S.G.S.		<u> </u>	L
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
PROPATION OFFICE		1	l

November 18, 1982

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11

			Effective 1-1+65
FILE	_	AND	
U.S.G.S.	. AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS .
LAND OFFICE			•
OIL			
TRANSPORTER GAS	1		
OPERATOR	1		
	†		
PRORATION OFFICE			
•	MV		
TENNECO OIL COMPAI	<u> </u>		
Address			
Box 3249, Englewo	od, CO 80155		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry Gas	. []	1
Recompletion		高 !	
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name			<u></u>
and address of previous owner		-	
†	TEACE		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ermation Kind of Lease	Federal Legse No.
Lease Name	40 South Hospa	ah Upper Sand State, Federal	1
South Hospah Unit	40 300 cm 1103 pt	an opper same	1111-00120φ
Location			
□ 2 <i>A</i>	20 Feet From The North Line	and <u>1650</u> Feet From 7	he <u>tast</u>
Unit Letter H; 24	Lest tion the 1101 on Clin		
1	17M -	9W , NMPM, MCK	inley County
Line of Section 12 To	waship 17N Range	Jes Leater last 1.1011.	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oi	or Condensate	Wadiese forthe applicant to miner able to	
		Box 1887, Bloomfield, N	M 87413
CINIZA PIPELINE	singhead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Ca	isinghedd Gas or Dry Gas	1	• •
	Unit Sec. Twp. Age.	Is gas actually connected? Whe	er.
If well produces oil or liquids,	A 12 17N 9W	!	
give location of tanks.			,
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
	Oil Well Gas Well	New Well Workover Deepen	I Suite Heavy Street
Designate Type of Completi	ion - (X)	1 1	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compr. Neady to 1 1021		
54.0 5 5 5 6 6 6 6 6 6 6 6 6 6		1	
		D. Oll (Car Pau	Tuhing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.; Perforations	Name of Producing Formation	Top Cil/Gas Pay	
	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
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Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT
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Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply