

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____								
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Dry</u>						
2. NAME OF OPERATOR Gulf Oil Corporation						9. WELL NO. 1							
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240						10. FIELD AND POOL, OR WILDCAT Wildcat							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2060' FSL & 2190' FEL, Section 12, 18-N, 5-W At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 12, 18-N, 5-W							
14. PERMIT NO.				DATE ISSUED									
15. DATE SPUDDED 5-17-70		16. DATE TMD REACHED 7-18-70		17. DATE COMPL. (Ready to prod.) P & A 7-20-70		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6581' OL		19. ELEV. CASINGHEAD --					
20. TOTAL DEPTH, MD & TVD 9258'		21. PLUG, BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 0 - 9258'		ROTARY TOOLS --					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None								25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. LL, Density Log, Neutron, GR-Sonic								27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"		134#		474'		17-1/2"		390 sacks (Circulated)					
8-5/8"		24 & 32#		4179'		11"		1650 sacks (TOC at 405').					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None								None					
31. PERFORATION RECORD (Interval, size and number) None						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
						None							
33.* PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Did not Produce - Plugged and abandoned											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Dual Ind. LL, Density Log, Neutron, GR-Sonic, and Geol. Sample Log													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ORIGINAL SIGNED													
SIGNED		BY		TITLE		DATE							
		M. I. TAYLOR		District Production Manager		July 27, 1970							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DET #1 8546-76'				Point Lookout	1750		
Tool open 30 min., Rec. 90' mud, 90' muddy salt water, 620' salt water. FFP 260#, FFP 390#				Manos	1850		
60 min. ISIP 3840#				Callup	2937		
60 min. PSIP 3702#				Greenhorn	3650		
				Graneros	3760		
				Graneros Sd	3870		
				Palata	4065		
				Morrison	4152		
				Podillo	4950		
				Butrada	5035		
				Chinle	5160		
				Florista	6220		
				Medera	8030		
				Mississippi	9210		
				Total Depth	9258		