

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Tenneco Oil Company

7. Unit Agreement Name

3. Address of Operator
Suite 1200 Lincoln Tower Building, Denver, CO 80203

8. Farm or Lease Name
SFP-RR (13-17-9)

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

9. Well No.
1

THE **East** LINE OF SEC. **13** TWP. **17N** RGE. **9W** NMPM

10. Field and Pool, or Wildcat
Undesignated Dakota

12. County
McKinley

15. Date Spudded **7-15-70** 16. Date T.D. Reached **7-18-70** 17. Date Compl. (Ready to Prod.) **7-30-70**

18. Elevations (DF, RKB, RT, GR, etc.) **KB 6952 GR 6941** 19. Elev. Casinghead

20. Total Depth **2790** 21. Plug Back T.D. **2760** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2714-20 Dakota

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DIL, BHC-GR, FDC-GR, PML

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

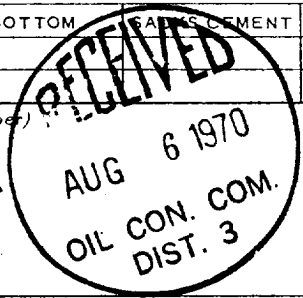
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	76	12-1/4	50 sks cir	
5-1/2	15.5	2790	7-7/8	300 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SCREEN	SIZE	DEPTH SET	PACKER SET
				2-3/8	2641	None

31. Perforation Record (Interval, size and number)
2714-20 w/2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **2714-20** AMOUNT AND KIND MATERIAL USED **500 gals 10% HCL**



33. PRODUCTION

Date First Production **7-30-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 7-30-70	Hours Tested 24	Choke Size 8/64	Prod'n. For Test Period	Oil - Bbl. 120	Gas - MCF 104	Water - Bbl. None	Gas - Oil Ratio 870
Flow Tubing Press. 300	Casing Pressure 800	Calculated 24-Hour Rate	Oil - Bbl. 120	Gas - MCF 181	Water - Bbl. None	Oil Gravity - API (Corr.) 52	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Jack D. Cook

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Sr. Production Clerk** DATE **8-3-70**

