								1
NO. GF C PIES RECEIVE	5						Form C	1-105
ISTRIBUTION								ed 1-1-65
SANTA FE	<del>-   ,   -  </del>	Newwes	466 64 664			1	5a. Indicat	e Type of Lease
FILE	1 - WEI		(ICO OIL CON				State [	Fee X
U.S.G.S.	2 ""	L COMPLETI	ON OR RECU	MPLE 110	N REPURI	AND LUG	5. State Oi	il & Gas Lease No.
LAND OFFICE						!		
OPERATOR	<del>-   ,   -  </del>					i	777777	
- CITATION								
d. TYPE OF WELL		<del></del>	<del></del>				7 Unit Ag	reement Name
	. OII [1	7] GAS [	. —				7 . O.M. 11g.	
b. TYPE OF COMPLET	OIL Y	WELL	DRY	OTHER_	·		9 Form or	Lease Name
NEW ICT WAR		PLUG	DIFF.					
WELL X OVER	DEEPEN	BACK	RESVR.	OTHER			9. Well No.	(13-17-9)
	_						a. well Mo	_
Tenneco 011 3. Address of Operator	Company			<del></del>				1
-			••	00000				and Pool, or Wildcat
Suite 1200 Line	coln Tower Bu		nver, CO	80203			Undesi	gnated Dakota
4. Location of Well		THE NAME OF THE STREET				·		
•								
INST LETTER J	LOCATED1980	FEET FROM	THE South	LINE AND	1980	FEET FROM		
					////X///		12. County	(((((((((((((((((((((((((((((((((((((((
HE East LINE OF S							McKinl	· ////////////////////////////////////
15. Date Spudded	16. Date T.D. Reac	ì		- 1			R, etc.) 19	. Elev. Cashinghead
7-15-70	7-18-70	7-30	-70	KB	6952	R 6941		
20. Total Depth	21. Plug Bo	ick T.D.	22. If Multiple Many	e Compl., Ho		rvals , Rotar led By	y Tools	Cable Tools
2790	<b>I</b>	2760		*	-	Ro	tary	
24. Producing Interval(s	, of this completion	- Top, Bottom, N	ame					25. Was Directional Survey Made
<b>2</b> 714-	-20 Dakota							Made
							į.	Yes
26. Type Electric and O	ther Logs Run	<u>_</u>					27.	Was Well Cored
DIL, BHC-GR	, FDC-GR, PM	Ĺ			•			No
28.	<del></del>	CASING	RECORD (Repo	ort all strings	s set in well)		<del></del>	
CASING SIZE	WEIGHT LB./FT	. DEPTH SE	T HOL	ESIZE	CEM	ENTING REC	ORD	AMOUNT PULLED
8-5/8	24	.76		-1/4	50 sks			
5-1/2	15.5	2790		7-7/8	300 sad		······································	
J-1/2	13.5	2,70	•		Joo Bac			
29.	LINE	R RECORD			30.		TUBING RE	CORD
SIZE	TOP	воттом	AT S CEMENT	SCREEN	SIZ	- <del></del>	PTH SET	PACKER SET
3122	101	TOT N	111	JUREEN	2-3/8		641	None
		<del>/\$\ \</del> \	170 /			<u> </u>		1.5
Destruction Description		- Ci UL		Tao	A CID SUOT	- L	CENERIT C	0115575 576
31. Perforation Record (	intervai, size ana nu	moer)	01618	32.		<del></del>		QUEEZE, ETC.
2717 20 /2	-1 F	t. AUG		2714-2	NTERVAL O		1s 10%	HCI
2/14-20 W/2	shots per f	<b>\</b>	COM.	2/14-2		300 ga	.15 10%	IICL
		/ "" C	ON. COM.	<b></b>				
		1000	151.	<b></b>				
33.	15 1	M. N 1 (E1:		UCTION	1	· · · · · · · · · · · · · · · · · · ·	1V-11 C+	Dead on Shua in 1
Date First Production	1	on Method (Flowin	g, gas tijt, pump	ıng — Size an	u type pump)			tus (Prod. or Shut-in)
7-30-70	<del></del>	lowing					<del></del>	lucing
Date of Test	Hours Tested	i	Prod <b>'</b> n. For Test Period	Oil - Bbl.	Gas - N	ŀ	er - Bbl.	Gas - Oil Ratio
7–30–70	24	8/64		120	l	04	None	870
Flow Tubing Press.	Casing Pressure	Calculated 24- How Rate	Oil — Bbl.	Gas - 1	1	Water - Bbl.	0	il Gravity - API (Corr.)
300	800	<del></del>	120	1	81	None		52
34. Disposition of Gas (	Sold, used for fuel, 1	vented, etc.)				1	t Witnessed	
							lack D.	Cook
35. List of Attachments		<u> </u>						
	None /	<u></u>						
36. I hereby certify that	the information show	on both sides o	f this form is tru	e and comple	te to the best	of my knowled	lge and beli	ef.
4	1.24	_	_			_		
SIGNED _ G	UZM		Sr TITLE	. Produc	tion Cle	rk	DATE	8-3-70

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New Mexico	Northwest	em New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
		T. Kirtland-Fruitland	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 390	T. Elbert
T. Grayburg	T. Montoya	T. Mancos595	T. McCracken
	T. Simpson		T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn2510	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 2516	т
T. Blinebry	T. Gr. Wash	T. Morrison	_ т
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
T Penn	Т	T. Permian	T
T Cisco (Bough C)	T	T. Penn "A"	т.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To,	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			n de la companya de l		23		
			70 (17 (17 (17 (17 (17 (17 (17 (17 (17 (17				
		•					in the parate Office 6-4-3
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							sym 1

