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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Lone Pine Dakota "D" Unit
3. Address of Operator 720 S. Colorado Blvd., Denver, CO 80222		9. Well No. 22
4. Location of Well: UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17N RANGE 9W N.M.P.M.		10. Field and Pool, or Locality Lone Pine Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 6952' KB		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

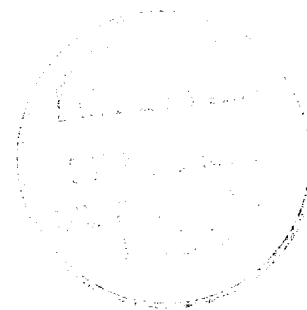
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon well via the following procedure:

MIRUPU. NUBOE. Fill hole w/produced water. POOH w/tbg.
Squeeze Dakota perforations @ 2697'-2707' w/50 Sx class "B" cement, 2%
CACL2 to 100' above perfs. Set cement plugs w/class "B" cement, 2% CACL2
@ the following depths:

1650' (25 Sx)
100'-Surface (25 Sx)

RDMOPU Install P&A marker. Clean, grade, and restore location per
N.M.O.C.C.requirements.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley J. Anderson TITLE Admin. Supervisor DATE 9/18/79

Original Signed by A. J. Anderson
APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE SEP 2 1979

CONDITIONS OF APPROVAL, IF ANY:

