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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Tenneco Oil Company</b>		8. Farm or Lease Name <b>SFP-RR (13-17-9)</b>
3. Address of Operator <b>Suite 1200 Lincoln Tower Building, Denver, CO 80203</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>Ease</b> LINE, SECTION <b>13</b> TOWNSHIP <b>17</b> RANGE <b>9</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6941 GR</b>		12. County <b>McKinley</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acidize and perforate</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 7-27-70; cleaned out to PBTD - 2760, perforated 2714 - 20 w/2 shots per ft., acidized w/500 gals. 10% H.C.L. swabbed; ran 56 jts of 2-3/8" EUE tubing landed @ 2641'. Well tested 7/30/70 24 hrs. 8/64 choke, 120 BO, no water, GOR 870, 104 MCF, 300 FTP 800 casing pressure.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *G. G. Ford* TITLE Senior Production Clerk DATE 8-3-70  
APPROVED BY *Ernest C. Lamm* TITLE SUPERVISOR DIST. #3 DATE AUG 6 1970  
CONDITIONS OF APPROVAL, IF ANY:



