

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/ ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SFPRR
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colorado	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-N</u> RANGE <u>9-W</u> NMPM.	10. Field and Pool, or Wildcat Lone Pine Dakota "D"
15. Elevation (Show whether DF, RT, GR, etc.) 6941 GR	12. County McKinley

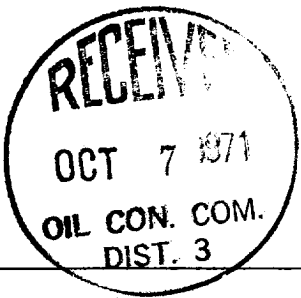
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Re-perforate &amp; acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9/18/71, squeezed perforations 2714'-2720' with 100 sacks cement, cleaned out to P.B.T.D. of 2710'. Tested squeeze job to 1000 psi, held ok. Re-perforated 2704'-2707' with 3 JSPF. Acidized with 500 gals of 7-1/2% HCL, swabbed. Re-run 86 jts of 2-3/8" EUE tubing and plunger pump landed at 2705' KB.

Well tested prior to acid job - 100 BOPD.

Well tested 9/29/71 after acid job - 126 BOPD, 68 BWPD, w/205 MCF, GOR: 1625



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>10/4/71</u>
Original Signed by Emery C. Arnold	SUPERVISOR DIST #3	DATE <u>OCT - 7 1971</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

