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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-031-20165

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lone Pine Dakota "D"
9. Well No. 22
10. Field and Pool, or Wildcat Lone Pine Dakota "D"
12. County McKinley

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80203
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6941' GR

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
* PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Reperforation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Killed well w/125 bbls water.
2. Perf'd 2697' - 2707' (Dakota "D") w/2 JSPF using 1 11/16" ceramic jets.
3. Spotted 250 gal. 15% HCL w/inhibitors across perforations.
4. Tagged PBTD @ 2710' and reversed out acid.
5. Set tubing at 2696' and placed well back on production.
6. Cleaned up area.
7. a. Prior rate: 3 BOPD, no water & 422 MCFPD.  
b. After workover: 44 BOPD, 1 BWPD & 1213 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Myers TITLE Div. Production Manager DATE 3-10-76  
APPROVED BY AR Kendrick TITLE SUPERVISOR DIST. #8 DATE MAR 15 1976  
CONDITIONS OF APPROVAL, IF ANY:

