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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Lone Pine Dakota D Unit
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name
3. Address of Operator 720 S. Colo. Blvd., Denver, CO 80222		9. Well No. 22
4. Location of Well UNIT LETTER <u>U</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Lone Pine Dakota D
15. Elevation (Show whether DF, RT, GR, etc.) 6952'KB		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/79

Tenneco Oil Company has plugged & abandoned the above well using the following procedure:

1. MIRUCU: NUBOE
2. Fill hole w/produced water
3. POOH w/tubing
4. Squeeze Dakota perforations @ 2697'-2707' w/50 sxs CL B cmt. w/2% CACL2 to 100' above perms.
5. Set cmt. plugs w/CL B cement, 2% CACL2 @ the following depths:
1650 (25 sxs)
100'-Surface (25 sxs)



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carly J. Hutton TITLE Admin. Supervisor DATE 1/30/80

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 1 9 1980

CONDITIONS OF APPROVAL, IF ANY:

