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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-031-20165

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SEP RR (13-17-9)
3. Address of Operator 1200 Lincoln Tower Bldg. Denver, CO 80203	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6961 GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate &amp; Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion Unit 7/30/70, cleaned out to 2771', perforated 2744-50 w/2 shots per ft., spotted 1500 gals 15% HCL, swabbed, perforated 2724'-2732 w/2 shots per ft, frac w/10,000 gals Maxigel & 18,000# 20/40 sand, swabbed, squeezed perforations w/100 sks cement. Tested casing to 1000 psi, held ok. Perforated 2650-57 w/2 shots per ft., frac w/8000 gals Maxigel & 10,000# 20/40 sand. Swabbed & tested, squeezed w/70 sacks cement. Re-perforated 2547-52 & 2558-62 w/2 shots per ft. frac w/6000 gals Maxigel & 10,800# 10/20 sand, swabbed. PBSD 2635', Ran 80 jts 2-3/8" Tbg. landed 2506.

Well tested 9/10/70. TP-247, CP - 520, AOF 4350 MCF/D. Well SI

CONFIDENTIAL  
6/11/71 3/14/71



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Sr. Production Clerk DATE 9-11-70

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE SEP 16 1970

CONDITIONS OF APPROVAL, IF ANY:

