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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name																																	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Stratigraphic</u> b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Test Hole</u>				Hospah Sand Unit																																	
2. Name of Operator				8. Farm or Lease Name																																	
Tesoro Petroleum Corporation				9. Well No.																																	
3. Address of Operator				10. Field and Pool, or Wildcat																																	
8520 Crownhill Boulevard, San Antonio, Texas 78209				Wildcat																																	
4. Location of Well				11. County																																	
UNIT LETTER <u>K</u> LOCATED <u>2300</u> FEET FROM THE <u>West</u> LINE AND <u>1400</u> FEET FROM				McKinley																																	
THE <u>South</u> LINE OF SEC. <u>31</u> TWP. <u>18N</u> RGE. <u>8W</u> NMPM																																					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)																															
8-23-69		8-23-69		N/A (Well P&A)		7126' GR																															
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many																															
N/A		650' GR - Driller 701' GR - Logger		N/A		---																															
23. Intervals Drilled By				24. Producing Interval(s), of this completion - Top, Bottom, Name																																	
Rotary Tools 0 - T.D.				NONE																																	
25. Was Directional Survey Made				26. Type Electric and Other Logs Run																																	
NO				Electric Log																																	
27. Was Well Cored				28. CASING RECORD (Report all strings set in well)																																	
NO				<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>NONE</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	NONE																							
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NONE																																					
29. LINER RECORD				30. TUBING RECORD																																	
SIZE		TOP		BOTTOM		SACKS CEMENT																															
NONE																																					
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
NONE				<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>NONE</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	NONE																											
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NONE																																					
33. N/A				34. PRODUCTION N/A																																	
Date First Production		Production Method (Flooding, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)																																	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period																															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.																															
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By																																	
---				---																																	
35. List of Attachments																																					
Electric Log																																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																					
SIGNED		TITLE		DATE																																	
R. H. Dorman		Petroleum Engineer		September 2, 1970																																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee ^{606'} GR _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 606	606 701	606 95	Surface sand, gravel and rock Sand				