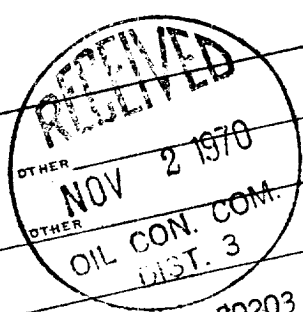


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SUBSTATION
OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Revised
5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203
4. Location of Well
UNIT LETTER B LOCATED 720 FEET FROM THE North LINE AND 2095 FEET FROM
15. Date Spudded 9-24-70
16. Date T.D. Reached 9-28-70
17. Date Compl. (Ready to Prod.) 10-17-70
18. Elevations (DF, RKB, RT, GR, etc.) 7023 GR
21. Plug Back T.D. 2906
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2630 - 2890 Undesignated Dakota
26. Type Electric and Other Logs Run
IES, FDC-GR, BHC-GR
28. CASING SIZE 8-5/8 5-1/2 WEIGHT LB./FT. 24 15.5 DEPTH SET 61 2950 HOLE SIZE 12-1/4 7-7/8 CEMENTING RECORD 55 sks circulated 300 sacks
29. SIZE TOP None BOTTOM SACKS CEMENT SCREEN SIZE 2-7/8 TUBING RECORD DEPTH SET 2567
31. Perforation Record (Interval, size and number)
2630 - 2634 1/2 shots per ft.
32. DEPTH INTERVAL 2630 - 34 2630 - 34 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, AMOUNT AND KIND MAT 1500 gals 15% HCL 16,000 gals Maxigel 18,000 # 10/20 sand
33. Date First Production 10-17-70 Hours Tested 3 hrs. Choke Size 15/64 Prod'n. For Test Period 1338 MCF/D - AOF
34. Disposition of Gas (Sold, used for fuel, vented, etc.) WELL SI
35. List of Attachments None
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Sr. Production Clerk
DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 493	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 700	T. McCracken
T. San Andres	T. Simpson	T. Gallup 1800	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn 2622	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 2630	T.
T. Blinebry	T. Gr. Wash	T. Morrison 2890	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2608	2706		Dakota DST #1 I.F.P 17-151 15 min. I.S.I.P. 944 30 min. F.F.P 122-290 60 min. FSIP 944 180 min. Rec. 120 ft. drilling mud, 590 ft. water I.H.P. F.H.P 1304				
2790	2860		Dakota D.S.T. #2 F.P. 21-27 60 min. S.I.P. 1004 180 min. Rec. 15' drilling mud				