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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20170

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SFP-RR "A"
3. Address of Operator 720 So. Colorado Blvd., Denver, Colorado 80222	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>720</u> FEET FROM THE <u>North</u> LINE AND <u>2095</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Lone Pine Dakota "A"
15. Elevation (Show whether DF, RT, GR, etc.) 7023' GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan on plugging and abandoning this well as follows:

1. MIRUPU, install BOP and fill hole with produced water.
2. Pull tubing and seating nipple.
3. Squeeze 50 sacks of Class B cement with 2% CaCl₂ across Dakota perms from 2630' - 2634'. Leave at least 100' of cement above perms.
4. Spot 25 sack plug at 1650'.
5. Free point and shoot off 5-1/2" casing.
6. Spot 25 sack plug in and out of 5-1/2" casing stub.
7. Spot 25 sack plug to surface.
8. Install dry hole marker, fill and level all pits and clean location of all debris.
9. Restore and reseed with BLM seed mixture II.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. H. Myers TITLE Division Production Manager DATE 12/22/77

APPROVED BY AL Kendrick TITLE Supervisor DIST. 3 DATE DEC 29 1977

CONDITIONS OF APPROVAL, IF ANY: