

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name SFR-RR "A"
3. Address of Operator 720 S. Colo. Blvd., Denver, CO 80222		9. Well No. 1
4. Location of Well UNIT LETTER B 720 FEET FROM THE North LINE AND 2095 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Lone Pine Dakota "A"
15. Elevation (Show whether DF, RT, GR, etc.)		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/7/80

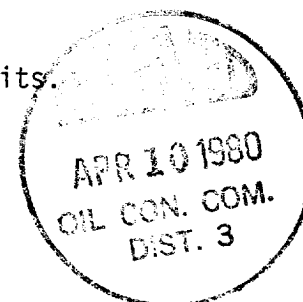
We have plugged and permanently abandoned the SFR-RR "A" #1 well. The procedure used is detailed below.

1. Cement Schedule:

Squeezed 50 sxs CL B w/2% CACL2 across 2630-34 (perfs)
Spot 25 sxs CLB w/2% CACL2 at 1650'
Spot 25 sxs CLB w/2% CACL2 at 100' to surface

2. Installed dry hole marker

3. Surface will be restored per BLM specifications when weather permits.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Admin. Supervisor

DATE 4/7/80

Original Signed by CHARLES GHOLSON

APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JUL 11 1980

CONDITIONS OF APPROVAL, IF ANY: