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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
SFP - RR
9. Well No.
3
10. Field and Pool, or Wildcat
Undesignated Dakota
12. County
McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203
4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 2358 FEET FROM 2538
THE East LINE, SECTION 24 TOWNSHIP 17N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
7052 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

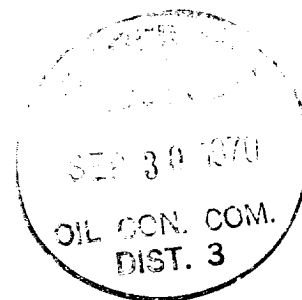
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 9-21-70 w/12-1/4" hole and drilled to T.D. of 60', ran 2 jts. of 8-5/8" 24# casing landed at 60', cemented w/50 sacks circulated. Tested casing & BOP w/1000 psi, held O.K. Drilled out with 7-7/8" hole to T.D. of 2893', logged, ran 90 jts of 5-1/2" 15.5# casing landed at 2893', cemented w/300 sacks. Released Rig 9-24-70, now waiting on completion unit.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Ford TITLE Sr. Production Clerk

DATE 9-25-70

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #2

DATE SEP 30 1970

CONDITIONS OF APPROVAL, IF ANY: