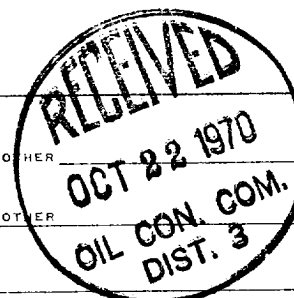


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Form C-105
Revised 1-1-65 30-031-20171

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
☐ Oil ☒ Gas ☐ Other
 5b. Indicate if a Wildcat Well ☐



1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name SFP - RR	
2. Name of Operator TENNECO OIL COMPANY										9. Well No. 3	
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203										10. Field and Pool, or Wildcat Undesignated Dakota	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2538</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>17N</u> RGE. <u>9W</u> NMPM										12. County McKinley	
15. Date Spudded 9-21-70		16. Date T.D. Reached 9-24-70		17. Date Compl. (Ready to Prod.) 10-15-70		18. Elevations (DF, RKB, RT, GR, etc.) 7052 GR		19. Elev. Casinghead			
20. Total Depth 2893		21. Plug Back T.D. 2820		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name 2813 - 15' Undesignated Dakota			
25. Was Directional Survey Made Yes								26. Type Electric and Other Logs Run oil, FDC-GR, BHC - GR			
27. Was Well Cored No								28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24		60		12-1/4		50 sacks circulated			
5-1/2		15.5		2893		7-7/8		300 sacks			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
		None									
31. Perforation Record (Interval, size and number) 2813 - 15 w/4 JSPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2813 - 15 AMOUNT AND KIND MATERIAL USED 1000 gals 15% HCL					
33. PRODUCTION Date First Production 10-15-70 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1-1/2" Well Status (Prod. or Shut-in) Producing											
Date of Test 10-18-70		Hours Tested 24		Choke Size None		Prod'n. For Test Period →		Oil - Bbl. 107		Gas - MCF 72	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate →		Oil - Bbl. 107		Gas - MCF 72		Water - Bbl. 60	
										Gas - Oil Ratio 675	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Max Webb					
35. List of Attachments None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. TITLE Sr. Production Clerk DATE 10-20-70											

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 3a through 3d shall be reported for each zone. The form must be filed in duplicate for all wells on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout <u>525</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>715</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1787</u>	T. Ignacio Qtzle _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2630</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2635</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation