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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

Address	AUTHORIZATION TO TRA	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of:  Oil X Dry Go Casinghead Gas Conde	as Dison Desmian Cosp.		
If change of ownership give name and address of previous owner.  DESCRIPTION OF WELL AND Lease Name Location Unit Letter  Unit Letter	LEASF.  Well No. Pool Name, Including F  3 Undesigns:  D Feet From The North Lir	ormation Kind of Lease	or Fee FOE	
Line of Section 24 To	wnship /7 Range	9 , NMPM, 175	Kinley County	
Name of Authorized Transporter of Oil Western Oil Transportat Name of Authorized Transporter of Ca  If well produces oil or liquids, give location of tanks.	ion Co., Inc. singhead Gas or Dry Gas  Unit Sec. Twp. P.ge.	Address (Give address to which approved P. O. Box 3119 - Midlan Address (Give address to which approved is gas actually connected?	d, Texas 797()1 ed copy of this form is to be sent)	
COMPLETION DATA	Oil Well Gas Well	New Well Warkover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	2.2.00	
Note size	CASING & FORMO SIZE	DEFIN 3E1	SACKS CEMENT	
TEST DATA AND REQUEST FOOL WELL		fier recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas-MCF	
GAS WELL		• •		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and rules complied we above is true and complete to the short state of the short state	egulations of the Oil Conservation //ith and that the information given	OIL CONSERVATION COMMISSION  APPROVED NOV 3 0 1970  By Quiginal Signed by Emery C. Arnold  TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.		
- VIUIVOU		If this is a request for allowable for a newly drilled or despended well this form must be accompanied by a tabulation of the deviation		

Sr. Production Clerk (Title) November 24, 1970

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.