DISTRIBUTION	l	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /		AND	~
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
LAND OFFICE		,	
TRANSPORTER GAS /			•
OPERATOR 4			
PRORATION OFFICE			
perator	· · · · · · · · · · · · · · · · · · ·		
Tenne	co Oil Comp	any	
Iddress	1:01 7	and Blds	
leason(s) for filing (Check proper box)	211 com for	Other (Blease explain)	
vew We'l	Change in Transporter of:	Chause 9	Well have & humbs
Recompletion	Oil Dry Ga		ER PP# 3
Change in Ownership	Casinghead Gas Conden		
		3/1007	1/1/22
change of ownership give name ad address of previous owner		· efficie	C 41.11V
ESCRIPTION OF WELL AND	LEASE.		
Lease Name	Well No. Pool Name, Including F	~ : / * l	2
Lone Fine Dakotal)	unit 27 Lone Pine	State, Feder	yee ,
Unit Letter B : 66	Teet From The North Lin	e and <u>2358</u> Feet From	The
3.1	. 17	9 may 2	a Karley County
Line of Section	wnship Range	7 , NMPM,	- Jacky county
	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved conv of this form is to be sent)
Name of Authorized Transporter of Cil	or Condensate	Co = Al ha	100 7 TAM
Shell Pipe Line	Corp.	Address (Give address to which appro	oved copy of this form is to be sent
Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 📆		, — - (1 h - 1)
Jenne co Ou	Unit Sec. Twp. Rge.	Suife 1200 Lincol Is gas actually connected?	n Towler Blog Denver Coli
If well produces oil or liquids,	Unit Sec. Twp. Age.	Ye5	10/15/71
**	th that from any other lease or pool,	···-	
COMPLETION DATA			
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Total Depth	
Date Spudded			
- ··· -•	Date Compl. Ready to Prod.	rotar Depth	P.B.T.D.
			P.B.T.D. Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	-
Elevations (DF, RKB, RT, GR, etc.,			-
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation TUBING, CASING, AN	Top OII/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE	Name of Producing Formation TUBING, CASING, AN	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE	Name of Producing Formation TUBING, CASING, AN	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE. (Test must be a	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
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Perforations HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Officer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT If and must be equal to or exceed top allowed lift, etc.) Choke Size MAR 31 1977
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APPROVED	MAR 3 1972	, 19
	Signed by Emery	
TITLE	SUPERVISOR	DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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