

SANTAFE 1  
FILE 11  
U.S.C.T.  
LAND OFFICE  
TRANSPORTER OIL 2  
GAS  
OPERATOR 1  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes C-104 and C-105  
Effective 1-1-65  
A

I. OPERATOR  
Operator Tenneco Oil Company  
Address 1200 Lincoln Tower Bldg., Denver, Colorado 80203  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐ Other (Please explain) Dual Transporters Effective 4-1-74  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Lone Pine Dakota Unit Well No. 27 Pool Name, including Formation Lone Pine Dakota D Kind of Lease Fee Lease No. \_\_\_\_\_  
Location Unit Letter B : 660 Feet From The North Line and 2358 Feet From The East  
Line of Section 24 Township 17 Range 9 NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Inland Corp. Address (Give address to which approved copy of this form is to be sent) 5101 E Main Farmington, New Mexico  
Shell Pipe Line Address (Give address to which approved copy of this form is to be sent) 1215 Lake Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
If well produces oil or liquids, give location of tanks. Unit I Sec. 13 Twp. 17 Rge. 9 Is gas actually connected? \_\_\_\_\_ When \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE \_\_\_\_\_ CASING & TUBING SIZE \_\_\_\_\_ DEPTH SET APR 4 1974 SACKS CEMENT \_\_\_\_\_  
(HL CON COM DIST 3)

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Carly Shattuck (Signature)  
Sr. Prod. Clerk (Title)  
4/1/74 (Date)

OIL CONSERVATION COMMISSION  
APPROVED APR 4 1974, 19\_\_\_\_\_  
BY Original Signed by A. R. Kendrick  
PETROLEUM ENGINEER DIST. NO. 3  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.