

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER T. A.

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
TENNECO OIL COMPANY

3. Address of Operator
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. Location of Well
UNIT LETTER J LOCATED 2358 FEET FROM THE East LINE AND 2140 FEET FROM
THE South LINE OF SEC. 24 TWP. 17-N RGE. 9-W NMPM

12. County
McKinley

15. Date Spudded
9-29-70

16. Date T.D. Reached
10-2-70

17. Date Compl. (Ready to Prod.)
Well T. A.

18. Elevations (DF, RKB, RT, GR, etc.)
7066 GR

19. Elev. Casinghead

20. Total Depth
2980

21. Plug Back T.D.
2938

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES, FDC-GR, SNP-GR

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	61	12-1/4	55 sks circulated	
5-1/2	15.5	2980	7-7/8	300 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2-3/8	2831	

31. Perforation Record (Interval, size and number)
2896-2898 W/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2896-2898 AMOUNT AND KIND MATERIAL USED
1000 Gals 15% HCL

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Stat. Prod. of 9-1970

Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

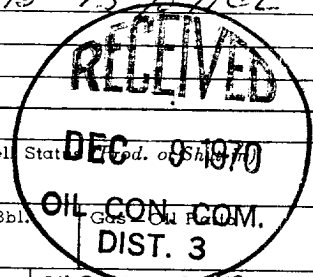
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Well T. A. 12-1-70

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED S. A. J... TITLE Sr. Production Clerk DATE 12-4-70



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>548</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>720</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1878</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2702</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2709</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

A circular stamp with the word "RECEIVED" in a large, bold, sans-serif font at the top. Below it, the date "DEC 9 1970" is printed in a smaller, bold, sans-serif font. At the bottom, the text "OIL CON. COM." and "DIST. 3" are printed in a smaller, bold, sans-serif font, stacked vertically.



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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-031-20172

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
SFP-RR	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Undesignated Dakota	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Tenneco Oil Company
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80203
4. Location of Well UNIT LETTER J, 2358 FEET FROM THE East LINE AND 2140 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 17N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7066' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Shut-In <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATUS OF WELL: SI - pressure observation well

APPROXIMATE DATE THAT TEMP. ABAND. COMMENCED: 12/70

REASON FOR TEMP ABAND.: Dry Hole

FUTURE PLANS FOR WELL: pressure observation well. BHP Surveys Quarterly.

TEMPORARY ABANDONMENT
EXPIRES

DEC 31 1976



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Div. Prod. Manager DATE 6/9/76

Original Signed by A. R. Kendrick

APPROVED BY SUPERVISOR DIST. #3 TITLE DATE JUN 14 1976

CONDITIONS OF APPROVAL, IF ANY: