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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name SFR-RR	
3. Address of Operator 720 S. Colo. Blvd., Denver, CO 80222		9. Well No. 4	
4. Location of Well UNIT LETTER <u>J</u> <u>2358</u> FEET FROM THE <u>East</u> LINE AND <u>2140</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 7077' KB		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/80

Tenneco plans to plug and abandon the above well by following the procedure outlined on the attached form.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Hatten TITLE Admin. Supervisor DATE 2/20/80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 25 1980

CONDITIONS OF APPROVAL, IF ANY:

LEASE SFPRR

WELL NO. SFPRR #4

8-5/8 "OD, 24 LB, K-55 CSG.W/ 55 SX

TOC @ Surface.

92 jts 2-3/8" 4.7 J-55 EUE tbg to 2852'

5-1/2 "OD, 15.5 LB, K-55 CSG.W/ 300 SX

TOC @ 550 calc..

DETAILED PROCEDURE

1. MIRUPU. Blowdown well. Install BOPE. Fill hole w/produced water.
2. Pull and lay down rods/pump (if applicable)
3. RIH w/ 3 jts tubing.
4. RIH & tag bottom at 2938' PBD. Pull up to 2928' and spot 50 sx class B cement w/2% CaCl₂ across Dakota perforations and squeeze. Leave at least 100' cement plug above perms.
5. Pull tubing to 1650' and spot 25 sx class B cement w/2% CaCl₂ plug.
6. POOH laying down tubing.
7. Spot 25 sx class B cement w/2% CaCl₂ from 100' to surface.
8. Install dry hole marker, fill all pits, remove junk from location.
9. Restore surface and re-seed to BLM specification.

2891'-2901'

2896'-8'

PBD 2938'

2980'