

Form approved.
Budget Bureau No. 42-R355.5.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ T & A		8. FARM OR LEASE NAME USA Lone Pine	
2. NAME OF OPERATOR Tenneco Oil Company		9. WELL NO. 1	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		10. FIELD AND POOL, OR WILDCAT Undesignated Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' F/WL and 660' F/NL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-17-N, R-8-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH McKinley		13. STATE New Mexico	
15. DATE SPUDDED 11-7-70	16. DATE T.D. REACHED 11-10-70	17. DATE COMPL. (Ready to prod.) Well T & A	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6990 GR
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2843	21. PLUG, BACK T.D., MD & TVD 2825	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-GR, BHC-GR			27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	65	12-1/4
5-1/2	15.5	2841	7-7/8
		CEMENTING RECORD	
		40 sacks circulated	
		300 sacks	
		AMOUNT PULLED	
		None	
		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	2751	None	
31. PERFORATION RECORD (Interval, size and type of gun)			
2774 - 2780' w/2 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2774-2780		500 gals HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3	
DATE OF TEST		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
			GAS—SCF
			WATER—BBL.
			GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well T & A 12-16-70			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED B. A. J...		TITLE Sr. Production Clerk	
		DATE 12-16-70	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	496	686	Water by log	Point Lookout	496	+6505
Upper Hospah	1700	1729	Water by log	Mancos	792	+6209
Lower Hospah	1754	1875	Water by log	Upper Hospah	1700	+5301
Dakota "a"	2603	2635	Water by log	Lower Hospah	1754	+5247
Dakota "b"	2705	2732	Water by log	Graneros	2571	+4430
Dakota "d"	2766	2805	Water by Log and Core Analysis Cored 2771 - 2800 Rec. 29' SS, gry, Fine-VF grnd, shly No show	Dakota	2603	+4398