

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM - 0556382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Convert T & A well water Injection

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

660' F/WL and 660' F/NL

7. UNIT AGREEMENT NAME

Lone Pine Dakota "D" Unit

8. FARM OR LEASE NAME

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19, T-17-N, R-8-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

699- GR

12. COUNTY OR PARISH

McKinley

13. STATE  
New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Convert TA well to water Inj. ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

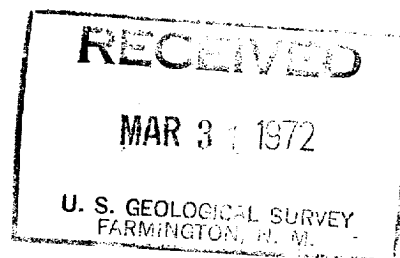
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was TA 12/16/70 and all records filed as U.S.A. Lone Pine #1. Well will be in the Lone Pine Dakota "D" Unit as well No. 26 and will be converted to water injection as follows:

Pull tubing, perforate Dakota "D" Sand 2780'-2790' w/2JSPP, set packer @ + 2750' w/2-3/8 tubing, acidize w/1500 gals. 15% HCL, swab and flow well to clean up. Hook up well for injection

Note: Proposed finalization date of Lone Pine Dakota "D" Unit is 4-1-72.



18. I hereby certify that the foregoing is true and correct

SIGNED

A handwritten signature in cursive script, appearing to read "G. A. Ford".

TITLE

Sr. Production Clerk

DATE

3-28-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side