

NOV 26 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL CON. DIST. 2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

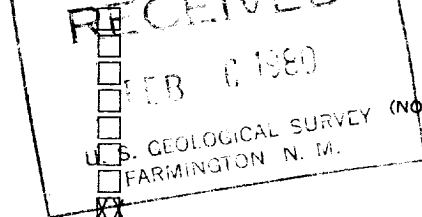
1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FWL, 660'FNL, Unit D
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
NM-0556382
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lone Pine Dakota D Unit
9. WELL NO.
26
10. FIELD OR WILDCAT NAME
Lone Pine Dakota D
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T17N, R8W
12. COUNTY OR PARISH
McKinley
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6701'KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/3/79

Tenneco Oil Company has plugged and abandoned the above well using the following procedure:

1. MIRUCU
2. NUBOE
3. Fill hole w/produced water
4. POOH w/tubing
5. Squeeze Dakota perforations @ 1752'-1802' w/50 sxs CL B cmt w/2% CACL2 to 100' above perfs.
6. Set cmt. plugs w/CL B cmt. 2% CACL2 @ the following depths:
360'-210'
1650' (25 sxs)
100'-Surface (25 sxs)
7. RDMOPU
8. Install P&A marker
9. Clean, grade & restore location per USGS requirements.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 1/31/80

(This space for Federal or State office use)

TITLE _____ DATE _____

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

NM000

*See Instructions on Reverse Side

APPROVED
AS AMENDED
OCT 24 1984
M. MILLENBACH
AREA MANAGER