

NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Tenneco Oil Company		ADDRESS Suite 1200 Lincoln Twr., Denver, CO 80203	
LEASE NAME Lone Pine Dakota "D" Unit	WELL NO. 26	FIELD Lone Pine	COUNTY McKinley
LOCATION UNIT LETTER D WELL IS LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 17 North RANGE 9 West NMPM.			
CASING AND TUBING DATA			
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT
SURFACE CASING	8 5/8"	65'	40
INTERMEDIATE			
LONG STRING	5 1/2"	2843'	300
TUBING	2 7/8"	1730'	Baker Model D 1700'
NAME OF PROPOSED INJECTION FORMATION Gallup		TOP OF FORMATION 1760'	BOTTOM OF FORMATION 1862
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Tubing		PERFORATIONS OR OPEN HOLES Perfs	PROPOSED INTERVAL(S) OF INJECTION 1762-1802
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Dakota "D" Producer		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? yes
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH Dakota "D"-100 Sax			
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA Upper Hospah-1750'	DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA Dakota "A" 2675'
ANTICIPATED DAILY INJECTION VOLUME (BBL'S.) 1050	MINIMUM 2000	MAXIMUM closed	OPEN OR CLOSED TYPE SYSTEM pressure
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE yes		WATER TO BE DISPOSED OF yes	NATURAL WATER IN DISPOSAL ZONE yes
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Bureau of Land Mgmt. P. O. Box 1449 Santa Fe, New Mexico		ARE WATER ANALYSES ATTACHED? yes	
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL None			
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? Yes			
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) yes		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes	
PLAT OF AREA yes		ELECTRICAL LOG yes	DIAGRAMMATIC SKETCH OF WELL yes

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William E. Babcock
(Signature)

Petroleum Engineer
(Title)

9/27/73
(Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

No approval found in file. JP