

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20174

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SFP - RR
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colo. 80203	9. Well No. 6
4. Location of Well UNIT LETTER <u>H</u> , <u>4620</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17</u> RANGE <u>9</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6965 GR	12. County McKinley

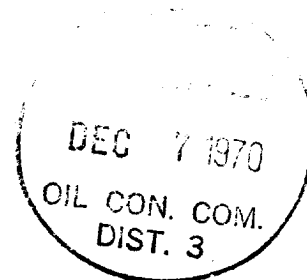
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Perforate, Acidize <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 11/6/70, tested BOP and casing to 1500 psi, held OK. Cleaned out to PBTD 2773, perforated 2722'-2728' w/2 SPF, acidized w/500 gals 15% HCL, swabbed, squeezed perforations 2722'-2728' w/100 sks cement w/packer @ 2615', cleaned out to 2773', re-perforated 2724'-2726' w/2 SPF, acidized w/3500 gals 15% HCL, swabbed & flowed well to clean up. Well tested 12/1/70 9287 MCFD, FTP 400, FCP 620. Ran 88 jts of 2-3/8" EUE 4.70# tubing landed at 2710.

CONFIDENTIAL



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Production Clerk DATE 12/4/70

Original Signed by Emery C. Arnold
APPROVED BY [Signature] TITLE SUPERVISOR DIST. 3 DATE DEC 7 1970

CONDITIONS OF APPROVAL, IF ANY:

