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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20174

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Convert S.I. Gas Well to Injection	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SEP - RR
3. Address of Operator Suite 1200 Lincoln Tower Bldg. - Denver, Colo	9. Well No. 6
4. Location of Well UNIT LETTER H 4620 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 17 RANGE 9 NMPM.	10. Field and Pool, or Wildcat Lower Pine Oak D
15. Elevation (Show whether DF, RT, GR, etc.) 6968 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Gas Injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit, kill well with water, and pull tubing. Perforate Dakota "D" Sand from 2708' - 16' and 2726' - 29' W/2 JSPF. Run 3-1/2" OD tubing with packer set at + 2680'. Acidize W/1000 gals. 15% HCL. Swab and flow well to clean up. Hook up well for injection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *S. A. Z...* TITLE Sr. Production Clerk DATE 3/13/72

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE MAR 15 1972

CONDITIONS OF APPROVAL, IF ANY: