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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20174

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Convertto Gas Injection		7. Unit Agreement Name Lone Pine Dakota D Unit
2. Name of Operator TENNECO OIL COMPANY		8. Farm or Lease Name
3. Address of Operator Suite 1200 Lincoln Tower Bldg. Denver, Colo.		9. Well No. 14
4. Location of Well UNIT LETTER H 4620 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 17 RANGE 9 NMPM.		10. Field and Pool, or Wildcat Lone Pine <i>Link D</i>
15. Elevation (Show whether DF, RT, GR, etc.) 6968 GR		12. County McKinley

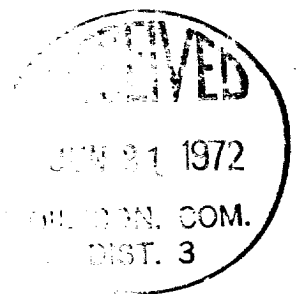
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to gas Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 3/29/72, killed well with water, perforated Dakota "D" sand 2708'-16' and 2726'-29' W/2 JSPF, Ran 3-1/2" OD Tubing (88Jts) Landed into Baker Model FAB. Packer @ 2691'. Acidized W/1000 gals 15% HCL, swabbed. Hooked up well for Injection 3/31/72.

Started Injection 6/14/72 @ 300 MCF/D @ 600 psi



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. C. Arnold* TITLE Sr. Production Clerk DATE 6/19/72

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JUN 21 1972

CONDITIONS OF APPROVAL, IF ANY: