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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20174

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SFP - RR
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	9. Well No. 6
4. Location of Well UNIT LETTER H 4620 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 17 RANGE 9 NMPM.	10. Field and Pool, or Wildcat Undesignated Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6965' GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

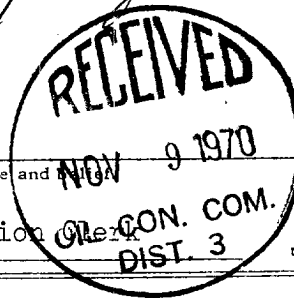
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 11-1-70 w/12-1/4" hole and drilled to TD of 65', ran 2 jts. of 8-5/8" 24# casing landed at 65' cemented w/40 sacks circulated. Tested BOP and casing w/1000 psi, held OK. Drilled out w/7-7/8" hole to TD of 2793', logged. Ran 90 jts of 5-1/2" 15.5# casing landed at 2793', cemented w/300 sacks.

Released Rig 11-4-70.

CONFIDENTIAL

For 90 days after Completion



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNED Emery C. Arnold TITLE Sr. Production Clerk DATE 11-6-70

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

DATE NOV 9 1970

CONDITIONS OF APPROVAL, IF ANY:

