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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Lone Pine Dakota D Unit
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name
3. Address of Operator 720 S. Colo. Blvd., Denver, CO 80222		9. Well No. 25
4. Location of Well UNIT LETTER <u>P</u> <u>4620</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Lone Pine Dakota D
15. Elevation (Show whether DF, RT, GR, etc.) 6981' KB		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/79

Tenneco Oil Company has plugged & abandoned the above well using the following procedure:

1. MIRUCU. NUBOE
2. Fill hole w/produced water
3. POOH w/tubing
4. Squeeze Dakota perforations
5. Set cmt. plugs w/CL B cement, 2% CACL2 @ the following depths:
1650 (25 sxs)
100 Surface (25 sxs)
6. RDMPDU
7. Install P&A marker
8. Clean, grade, and restore location per USGS Requirements.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Admin. Supervisor DATE 1/30/80

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE ADMIN. SUPERVISOR, DIST. #3

DATE MAR 19 1980

CONDITIONS OF APPROVAL, IF ANY: