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30-031-20175

Form C-105
Revised 1-1-65

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

Suite 1200 Lincoln Tower Building, Denver, Colorado

4. Location of Well

UNIT LETTER **P** LOCATED **4620** FEET FROM THE **West** LINE AND **660** FEET FROMTHE **South** LINE OF SEC. **13** TWP. **17** RGE. **9** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

SFP-RR

9. Well No.

5

10. Field and Pool, or Wildcat

Dakota - Undesignated

12. County

McKinley

15. Date Spudded

10-29-70

16. Date T.D. Reached

11-1-70

17. Date Compl. (Ready to Prod.)

11-16-70

18. Elevations (DF, RKB, RT, GR, etc.)

6973 GR

19. Elev. Casinghead

20. Total Depth

2800

21. Plug Back T.D.

2782

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2725-2766' Dakota "D"

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL, FDC-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	65	12-1/4"	50 sacks circulated	None
5-1/2"		2799	7-7/8"	300 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2-3/8	2718	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2736' - 2742' w/2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2736-2742	500 gals 15% HCL

33. PRODUCTION

Date First Production **11-6-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping -- 1-1/2" Rod Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **11-16-70** Hours Tested **24** Choke Size **None** Prod'n. For Test Period **102** Oil - Bbl. **61** Gas - MCF **30** Water - Bbl. **600** Gas-Oil Ratio **540**

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate **540** Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) **540**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Don Morris

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Sr. Production Clerk

DATE 11-17-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 436	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 727	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1712	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 2531	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 2563	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation