

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-9871	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Heirs of Don Ne Pah	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Bldg, Denver, CO 80203		8. FARM OR LEASE NAME Don Ne Pah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1960' F/WL and 2060' F/NL At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Undesignated Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18 T17N, R8W	
12. COUNTY OR PARISH McKinley		13. STATE New Mexico	
15. DATE SPUDDED 11/4/70	16. DATE T.D. REACHED 11/7/70	17. DATE COMPL. (Ready to prod.) 11/10/70	18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6995 RKB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2820		
21. PLUG, BACK T.D., MD & TVD 2800		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2592-2743 Dakota			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & FDC-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	65	12-1/4
5-1/2	15.5	2820	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
40 Sks. Circulated			
300 Sacks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	2736		
31. PERFORATION RECORD (Interval, size and number)			
2753' - 2759 w/2 shots/ft.			
32. ACID, SHOT, FRACTURE, CEMENT, STIMULANT, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2753-59		500 gals 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/10/70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11/10/70	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 100	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 120
GAS—MCF. 110		WATER—BBL. 30	
OIL GRAVITY-API (CORR.) 54°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Sr. Production Clerk	
DATE 11/12/70			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately labeled for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing. (See instruction for items 22 and 24 above.) Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pt Lookout	445	+6550
				Mancos	761	+6234
				Hospah	1695	+5300
				Lwr Hospah	1752	+5243
				Graneros	2555	+4440
				Dakota a	2592	+4403
				Dakota b	2681	+4314
				Dakota d	2743	+4252